

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>52,439</b>	--	--	<b>94,107</b>	<b>-21,783</b>	<b>-2,060</b>	<b>4,525</b>	<b>115,295</b>	<b>2,884</b>	<b>0</b>	<b>106,991</b>
<b>Hydrocarbon Gas Liquids</b>	<b>35,692</b>	<b>-655</b>	<b>3,270</b>	<b>2,388</b>	<b>-16,437</b>	--	<b>-1,702</b>	<b>2,840</b>	<b>7,873</b>	<b>15,247</b>	<b>33,189</b>
Natural Gas Liquids	35,692	-655	1,987	2,176	-15,559	--	-1,610	2,840	7,873	14,538	32,876
Ethane	14,642	--	--	--	-6,750	--	331	--	2,971	4,590	6,285
Propane	11,638	--	2,327	1,559	-10,227	--	-1,521	--	178	6,640	8,935
Normal Butane	3,720	--	-41	460	-3,737	--	-131	435	64	34	5,394
Isobutane	2,045	--	-299	151	620	--	134	1,642	3	738	2,325
Natural Gasoline	3,647	-655	--	6	4,535	--	-423	763	4,657	2,536	9,937
Refinery Olefins	--	--	1,283	212	-878	--	-92	--	--	709	313
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,280	167	-878	--	-25	--	--	594	291
Normal Butylene	--	--	3	45	--	--	-67	--	--	115	22
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>32,699</b>	<b>--</b>	<b>500</b>	<b>-17,079</b>	<b>-4,549</b>	<b>-3,885</b>	<b>13,396</b>	<b>3,011</b>	<b>-951</b>	<b>77,285</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	32,700	--	73	-19,717	-2,770	-754	8,861	794	1,385	11,916
Hydrogen	--	--	--	--	--	1,195	--	1,195	--	0	--
Biofuels (including Fuel Ethanol)	--	32,700	--	73	-19,717	-3,975	-745	7,647	794	1,385	11,907
Fuel Ethanol	--	29,924	--	--	-18,667	-3,975	-756	7,347	692	0	10,482
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	2,776	--	73	-1,050	--	11	300	102	1,385	1,424
Other Hydrocarbons	--	--	--	--	--	10	-9	19	--	0	9
Unfinished Oils	--	--	--	--	-910	--	1,066	-1,814	2,174	-2,336	13,229
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	427	3,548	-1,780	-4,197	6,349	43	0	52,141
Reformulated	--	0	--	--	252	2,522	-668	3,442	--	0	5,891
Conventional	--	--	--	427	3,296	-4,302	-3,529	2,907	43	0	46,250
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>127</b>	<b>134,985</b>	<b>1,457</b>	<b>-802</b>	<b>5,754</b>	<b>-2,135</b>	<b>--</b>	<b>896</b>	<b>142,759</b>	<b>60,822</b>
Finished Motor Gasoline	--	130	74,825	--	-382	5,754	-29	--	324	80,033	4,383
Reformulated	--	--	10,215	--	--	-2,421	--	--	--	7,794	--
Conventional	--	130	64,610	--	-382	8,176	-29	--	324	72,239	4,383
Finished Aviation Gasoline	--	--	--	4	--	--	-19	--	--	23	181
Kerosene-Type Jet Fuel	--	--	6,947	--	829	--	-876	--	12	8,640	7,476
Kerosene	--	--	27	--	--	--	-28	--	0	55	116
Distillate Fuel Oil	--	-3	35,286	249	1,687	--	-2,223	--	183	39,259	29,429
15 ppm sulfur and under	--	-3	35,123	245	1,601	--	-2,322	--	2	39,286	28,730
Greater than 15 ppm to 500 ppm sulfur	--	--	189	3	86	--	-4	--	26	256	272
Greater than 500 ppm sulfur	--	--	-26	1	--	--	103	--	156	-284	427
Residual Fuel Oil	--	--	999	127	-860	--	-206	--	0	472	1,112
Less than 0.31 percent sulfur	--	--	45	--	-48	--	-32	--	NA	NA	68
0.31 to 1.00 percent sulfur	--	--	549	18	-467	--	-42	--	NA	NA	196
Greater than 1.00 percent sulfur	--	--	405	109	-345	--	-132	--	NA	NA	848
Petrochemical Feedstocks	--	--	884	179	-42	--	-66	--	--	1,087	546
Naphtha for Petro. Feed. Use	--	--	476	104	-22	--	-45	--	--	603	453
Other Oils for Petro. Feed. Use	--	--	408	75	-20	--	-21	--	--	484	93
Special Naphthas	--	--	-66	5	29	--	3	--	--	-35	134
Lubricants	--	--	175	247	127	--	-97	--	194	452	616
Waxes	--	--	32	18	--	--	-2	--	48	4	39
Petroleum Coke	--	--	5,648	50	-1,127	--	184	--	64	4,323	3,068
Marketable	--	--	4,197	50	-1,127	--	184	--	64	2,872	3,068
Catalyst	--	--	1,451	--	--	--	--	--	--	1,451	--
Asphalt and Road Oil	--	--	5,377	578	-1,074	--	1,243	--	69	3,570	13,614
Still Gas	--	--	4,333	--	--	--	--	--	--	4,333	--
Miscellaneous Products	--	--	518	--	10	--	-19	--	2	545	108
<b>Total</b>	<b>88,131</b>	<b>32,171</b>	<b>138,255</b>	<b>98,452</b>	<b>-56,101</b>	<b>-855</b>	<b>-3,197</b>	<b>131,531</b>	<b>14,665</b>	<b>157,055</b>	<b>278,287</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.